



# OVAL PROJECTS ENGINEERING LIMITED

A Team of Excellence For Better Future | An ISO Certified Company

**Date: June 05, 2026**

To,  
BSE Limited,  
Corporate Relationship Department,  
P. J. Towers, Dalal Street,  
Mumbai – 400001

**Scrip Code: 544498**

**Subject: Investor Presentation**

Dear Sir/Madam,

Please find enclosed herewith copy of Investor's Presentation for FY 2025-26.

This is for your information and record.

Thanking you,

**For Oval Projects Engineering Limited**

**GOUTAM DEBNATH**  
Goutam Debnath

Digitally signed by  
GOUTAM DEBNATH  
Date: 2026.06.05  
14:32:30 +05'30'

**Managing Director**

**DIN: 06923261**

#### HO & Registered Office

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**GSTIN: 16AABCO9053D1ZL**

#### Corporate Office

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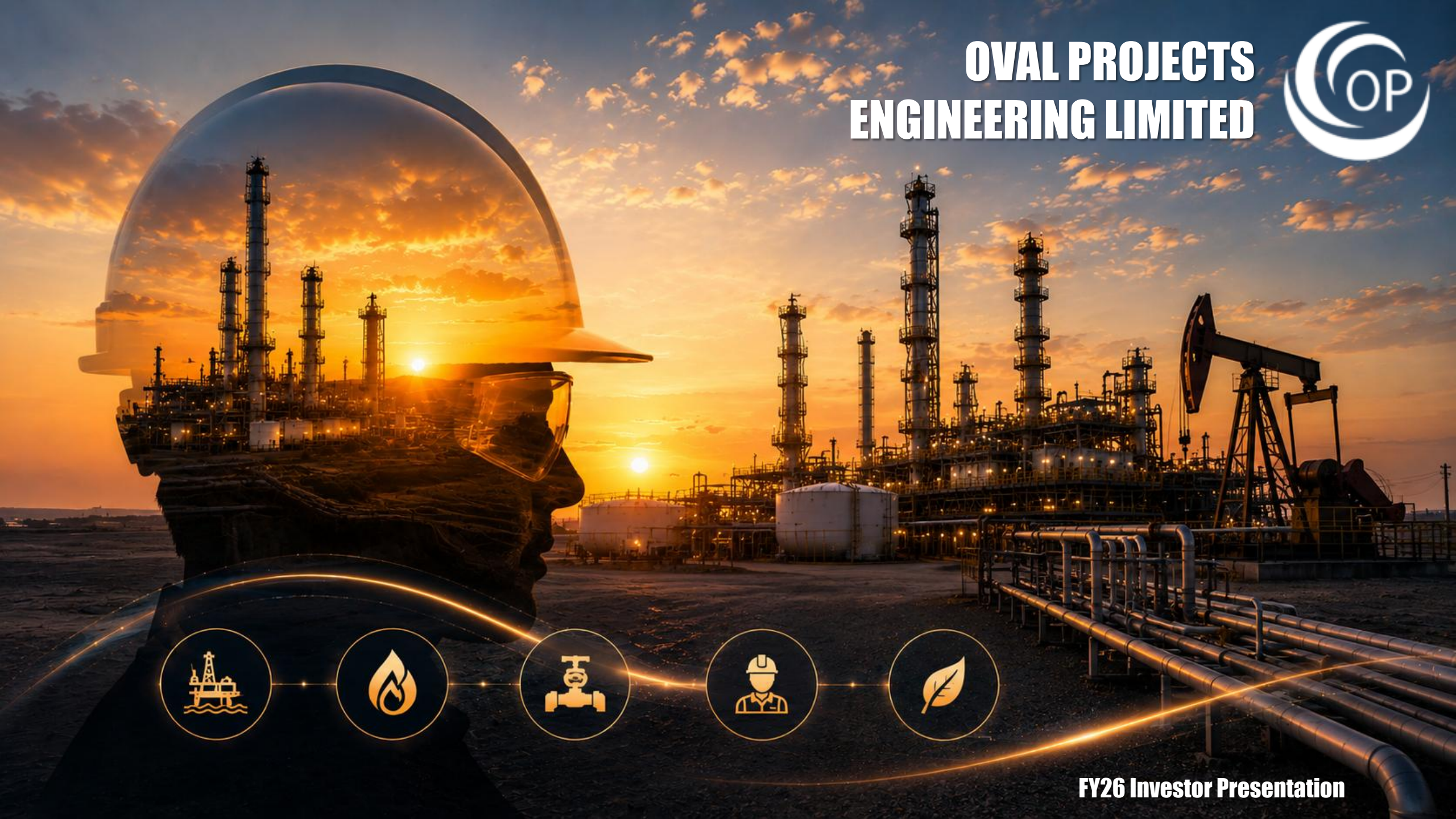
**GSTIN: 06AABCO9053D2ZL**

#### Branch Office

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**GSTIN: 27AABCO9053D1ZI**

# OVAL PROJECTS ENGINEERING LIMITED



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# INDUSTRY OVERVIEW



# INDIA'S ENERGY INFLECTION POINT



*The Decade That Will Define India's Energy Future*  
**A ₹35 Lakh Crore opportunity is being built — right now.**

## THE MACRO CASE IN NUMBERS:

India's projected energy demand growth by 2040

**+70% (IEA)**

India's GDP targeting

**\$7 Trillion by 2030**

National Infrastructure Pipeline (NIP) total outlay

**₹123.62 Lakh Cr**

Oil & Gas infrastructure share of NIP

**~₹8–10 Lakh Cr**

India's natural gas share in energy mix (current)

**~6.5%**

Government target: gas share by 2030

**15%**

Long-term gas share ambition

**25% by 2047**

CGD network expansion: cities targeted

**295+ Geographical Areas**

PNGRB planned pipeline network

**~33,500+ km by 2030**

**01**

### DEMAND SURGE DEFICIT

India becoming the world's 3rd largest energy consumer

**02**

### POLICY ACCELERATION

PM Gati Shakti + NIP + PLI + Make in India = unprecedented capex

**03**

### INFRASTRUCTURE

70% of planned gas infrastructure build out remains ahead

**India's ₹30–35 lakh crore energy infrastructure boom is creating a massive multi-decade opportunity for Infrastructure services players like Oval Projects.**

# GLOBAL CRISIS = INDIA'S STRUCTURAL OPPORTUNITY



*When the World Fractures, India Builds*  
**Geopolitical disruption is accelerating India's energy infrastructure investment cycle**

## GLOBAL TRIGGERS CREATING DOMESTIC TAILWINDS:

### Russia-Ukraine Conflict

- Europe's energy crisis exposed global over-dependence on single-source pipelines
- India accelerating domestic gas infrastructure to reduce import vulnerability
- ₹89,047 Cr BSNL-equivalent stimulus for energy grid hardening underway

### Middle East Instability

- Strait of Hormuz risk driving India toward domestic LNG regasification & storage terminals
- 5 new LNG terminals planned on India's coastline — each requiring infrastructure services providers.

### Supply Chain Realignment (China+1)

- India emerging as the preferred petrochemical & refining hub for Asia
- 8 new greenfield refineries / expansion projects in pipeline (HPCL, BPCL, IOC)
- Each project = ₹500-5,000 Cr of Infrastructure services work.

### India's Strategic Response: Energy Security First

- Strategic Petroleum Reserves expansion
- Gas grid nationalization & GAIL pipeline acceleration
- ₹1.06 Lakh Crore NER (East India Region) MoUs signed

## IMPACT ON OIL & GAS INFRASTRUCTURE SERVICES DEMAND

↑ Pipeline laying contracts

↑ Processing plant Infrastructure services provider

↑ CGD network expansion

↑ O&M long-term contracts

↑ Storage & terminal projects

↑ HDD & specialized drilling

**OVAL PROJECTS OPERATES EXACTLY WHERE INDIA'S ENERGY SECURITY INVESTMENT IS MOST CONCENTRATED — EAST INDIA, CGD EXPANSION, AND MIDSTREAM PIPELINE INFRASTRUCTURE.**

# INDUSTRY & MARKET SIZE



## India's Oil & Gas Infrastructure services : A ₹3.5 Lakh Crore Market in Acceleration Mode

~₹1.8–2.2 Lakh Cr

India Oil & Gas Infrastructure services provider Market Size (2024)

₹3.5–4.0 Lakh Cr

Projected Market Size by 2030

~11–13%

CAGR (2024–2030)

₹1.32 lakh Cr Budgeted

(54% achieved) Government capex in O&G infrastructure FY26

12.6 Cr households

CGD expansion: New connections targeted by 2034

### THREE PILLARS OF DEMAND

01

#### UPSTREAM

Well head installations, Petrochemicals Gas gathering systems, EPS / GGS / GCS plants, Processing facilities

02

#### MIDSTREAM

Pipeline laying, Compressor stations, HDD projects, Cross-country pipelines

03

#### DOWNSTREAM

Refineries & CGD last-mile connectivity Terminal & storage, PNG / CNG networks

# INDIA'S OIL & GAS INFRASTRUCTURE OPPORTUNITY



**₹8–10 Lakh Crore of O&G Infrastructure Investment: The Pipeline is Filling**



## 01 UPSTREAM GAS PROCESSING

Parameter	Value
ONGC's East India gas production target	<b>2x by 2030</b>
New EPS / GGS / GCS plants required	<b>50+</b>
Average project value	<b>₹50–150 Cr each</b>
Total opportunity	<b>₹5,000–8,000 Cr</b>



## 02 NATURAL GAS PIPELINES

Parameter	Value
India's existing gas pipeline network	<b>~24,000 km</b>
PNGRB target by 2030	<b>~35,000 km</b>
Additional pipeline required	<b>~11,000+ km</b>
Estimated Infrastructure services provider opportunity	<b>₹1.5–2 Lakh Crore</b>



## 03 MECHANICAL, ELECTRICAL, INSTRUMENTATION AND CIVIL

Parameter	Value
India refining capacity (current)	<b>256 MMTPA</b>
Government target capacity	<b>667 MMTPA by 2040</b>
IOCL, HPCL, BPCL capex (5-year)	<b>₹5+ Lakh Crore combined</b>
Civil & mechanical Infrastructure services provider components	<b>Large contractor opportunity</b>



## 04 CITY GAS DISTRIBUTION (CGD)

Parameter	Value
CGD Geographical Areas authorized	<b>295+</b>
Current PNG connections	<b>~1.15 Crore households</b>
Target PNG connections by 2030	<b>10+ Crore households</b>
Growth multiplier	<b>~9x</b>
Infrastructure services provider opportunity for pipeline, stations	<b>₹80,000–1,00,000 Cr</b>

**India's Oil & Gas sector is supported by a project pipeline of over ₹5.7 lakh crore, with ₹79,264 crore of targeted annual expenditure across refineries, pipelines, CGD, E&P, drilling and related infrastructure projects, creating a substantial opportunity for infrastructure services provider and O&M service providers**

# WHY OIL & GAS INFRASTRUCTURE SERVICES PROVIDER IS A HIGH-GROWTH SECTOR



**Structural, Recurring, PSU-Backed — The Ideal Infrastructure services provider Market**

## GOVERNMENT-MANDATED GROWTH

- 90%+ of India's Oil & Gas infrastructure is owned/operated by PSUs
- PSU capex is non-discretionary — backed by union budgets and long-term plans
- ONGC, GAIL, IOCL, BPCL, HPCL combined FY26 capex: **₹1.32+ Lakh Crore**



## LONG PROJECT LIFECYCLES

- Every Infrastructure services provider project creates 15–30 years of O&M opportunity
- O&M contracts: high-margin, low-capital, annuity-style revenue
- Every new gas district = new pipeline, stations, and O&M contracts



## HIGH BARRIERS TO ENTRY

- Requires OISD, PNGRB, and PSU empanelment credentials
- Deep technical expertise in HDD, GCS/GGS, pipeline pressure testing
- Multi-year track record mandatory for bidding
- Geography expertise



## EAST INDIA — INDIA'S NEXT ENERGY FRONTIER

- ₹1,06,182 Cr in NER MoUs across upstream, midstream, CGD
- NRL expansion, ONGC Tripura, AGCL, IGGL
- Limited national competition; logistics and mobilization advantage critical



# COMPANY OVERVIEW



# OVAL'S GROWTH MIRRORS INDIA'S ENERGY INFRASTRUCTURE EXPANSION.



The global energy market is witnessing heightened uncertainty driven by ongoing geopolitical tensions involving Iran, Israel, and the United States. Volatility in crude oil and LNG supply chains has once again highlighted the importance of energy security for nations worldwide.

For India, this is accelerating the need to strengthen domestic Oil & Gas infrastructure through expanded pipeline networks, LNG terminals, storage facilities, CGD infrastructure, and strategic energy reserves. Backed by rising PSU-led investments and long-term policy support, India is entering a significant energy infrastructure expansion cycle.

At Oval Projects, we believe this creates a strong multi-year opportunity for specialized Infrastructure services provider companies with proven execution capabilities and trusted industry relationships.

Over the last 12 years, we have built a strong presence in India's high-growth energy infrastructure segment, executing critical projects for leading PSU clients. Today, with a growing order book, improving operational efficiencies, and deep sector expertise, we are strategically positioned to participate in India's next phase of Oil & Gas infrastructure development.

As the country focuses on strengthening energy security and infrastructure resilience, our commitment remains clear, disciplined execution, responsible growth, and creating long-term value for all stakeholders.

**Mr. Goutam Debnath, Managing Director  
Oval Projects India Limited**

# BUILDING INDIA'S ENERGY INFRASTRUCTURE BACKBONE



“ Transforming from a Regional Infrastructure service Specialist into a National Infrastructure Execution Platform ”



**OVAl PROJECTS ENGINEERING LIMITED**

Specialized Infrastructure services provider & O&M Player

Oil & Gas

City Gas Distribution

Positioned at the Core of India's ₹123 Lakh Crore National Infrastructure Pipeline

## Key Snapshot



**12+ Years**

Infrastructure services Excellence



**₹153 Cr**

FY26 Revenue



**50% CAGR**

FY24-26 PAT



**₹780+ Cr**

Order Book



**90%**

PSU Revenue

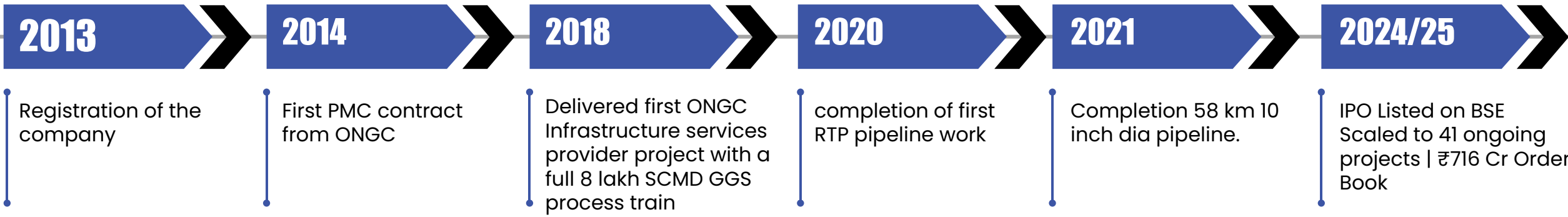
# OVAL PROJECTS — COMPANY OVERVIEW



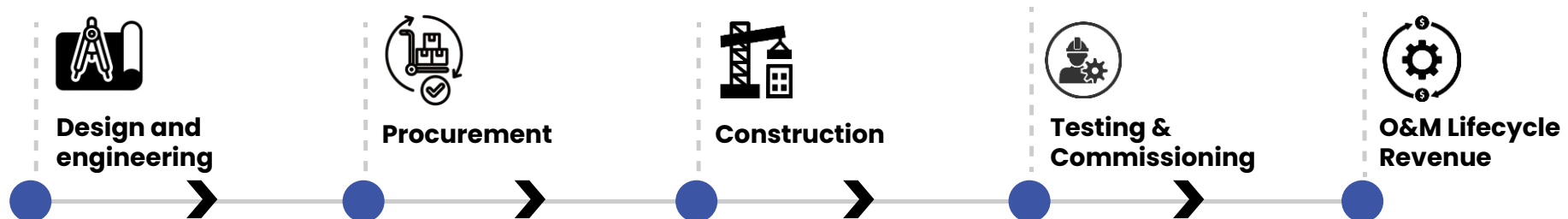
**A Decade of Complex Engineering. A Platform Built for Scale.**

Oval Projects Engineering Limited is a specialized Infrastructure services provider and O&M company serving India's Oil & Gas sector, executing upstream gas gathering systems, cross-country pipelines, City Gas Distribution networks, and civil infrastructure across 10+ Indian states.

## MAJOR MILESTONES



## END-TO-END INFRASTRUCTURE EXECUTION VALUE CHAIN



# KEY FACTS & FIGURES



**₹780+ Cr**  
Order Book  
(30th May, 2025)

**~5.0x**  
**FY26 Revenue**  
Order Book Coverage

**₹490+ Cr**  
Unexecuted Order Book  
(as of Apr 2025)

**1,200+ km**  
Pipeline Executed

**70%**  
Repeat Order Rate

**90+**  
Projects Completed

**41+**  
Active Projects

**90%**  
PSU/Government  
Revenue Share

**10+**  
States of Operation

**9001 / 14001 /  
45001**  
ISO Certifications

## Trusted Partner to Leading Indian PSUs



# THREE BUSINESS VERTICALS

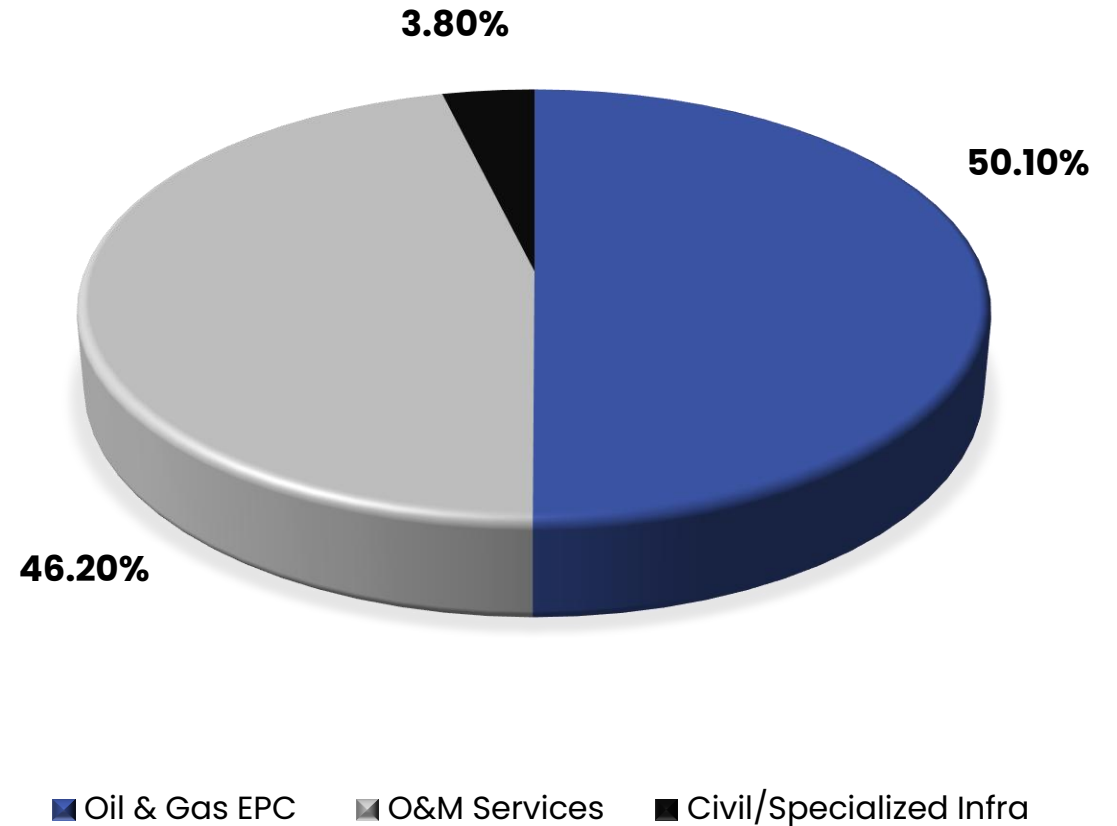


**01** **OIL & GAS Infrastructure services**  
Pipeline laying, GCS/GGS/EPS plants, HDD projects, Terminal stations

**02** **O&M SERVICES**  
CGD network mgmt., CNG station O&M, Captive power O&M, Pipeline maintenance

**03** **CIVIL/SPECIALIZED INFRASTRUCTURE**  
Commercial buildings & urban development

**VERTICAL WISE REVENUE BIFURCATION(%)**



# CORE CAPABILITIES & SERVICE PORTFOLIO



*Full-Spectrum Infrastructure services provider with Capabilities Across the Oil & Gas Value Chain*

## UPSTREAM CAPABILITIES:

- Well head surface installations & hook-up
- Early Production Facilities (EPF) construction
- Gas Gathering Stations (GGS) – design to commissioning
- Flow line and trunk line laying
- Separation, dehydration, and metering systems

## MIDSTREAM CAPABILITIES

- Cross-country steel pipeline laying (up to 20-inch diameter)
- Horizontal Directional Drilling (HDD) – river/road crossings
- 3-layer PE coating and cathodic protection systems
- Compressor hook-up and terminal station Infrastructure services provider
- Floating roof storage tank construction
- SCADA and instrumentation integration

## DOWNSTREAM / CGD CAPABILITIES

- City Gate Stations (CGS) & Mother Station construction
- Steel and MDPE pipeline networks for CGD zones
- District Regulating Stations (DRS) installation
- Domestic PNG last-mile connectivity
- CNG station design, build, and operate

## O&M CAPABILITIES

- Long-term pipeline inspection and maintenance contracts (3–10 year tenures)
- CNG station forecourt management
- Captive power plant operations (Infrastructure services + O&M)
- Emergency shutdown, repair, and modernization

## TECHNICAL DIFFERENTIATORS

Capability	Significance
<b>HDD (Horizontal Directional Drilling)</b>	Enables trenchless crossing of rivers, highways, railways – critical for urban pipeline laying
<b>Reinforced Thermoplastic Pipe (RTP)</b>	Corrosion-resistant, flexible – used in challenging terrain
<b>3-Layer PE Coating</b>	International standard pipeline coating – extends asset life by 25+ years
<b>Multi-discipline Infrastructure services</b>	Single-contractor responsibility reduces project coordination risks for PSU clients

# EXECUTION STRENGTH & COMPETITIVE ADVANTAGES



## The OVAL Moat: Where Execution Meets Geography

### THE 4 PILLARS OF COMPETITIVE ADVANTAGE

#### EAST INDIA DOMINANCE

- 12+ Years Continuous NER Presence
- 80+ Projects Completed in the Region
- ~70% of Total Revenue from East India
- 30–40% Faster Mobilization vs. National Players
- ₹1,06,182 Cr Pipeline of NER Energy MoUs
- *Oval's Agartala, Tripura base delivers a structural cost and speed advantage that national competitors cannot replicate overnight.*

#### IGHT + EXECUTION-RICH MODEL

- Traditional Competitor Model → OVAL Model
- Heavy balance sheet → Equipment leasing + owned core fleet
- Fixed overheads → Variable cost structure
- Slow deployment → 30–40% faster mobilization
- Capex-heavy → ROCE of 27–38% projected

#### ZERO BAD DEBT HISTORY

- All revenue from government/PSU entities with structured payment terms
- 60–90 day PSU payment visibility
- Milestone-based billing = working capital efficiency
- Post-IPO LC/BG capacity significantly enhanced – unlocking larger bid participation

### PSU EMPANELMENT & TRUST EQUITY

70% repeat order rate from PSU clients – the strongest proof of execution quality.



Active

Tripura, Assam, Jharkhand



Active

Pipeline contracts



Active

Maharashtra pipeline



Active

Multi-state CGD networks



Active

Assam gas distribution



Active

Government civil projects

**SAFETY RECORD:** Zero fatality track record across 90+ complex, high-risk O&G engineering projects



**THE WAY FORWARD**

## From East India Champion → Pan-India Infrastructure services provider Platform A 3-Phase Execution Roadmap to ₹1,000 Crore Revenue

### PHASE 1

**CONSOLIDATION (FY25–FY26)** Execution excellence + Post-IPO balance sheet strength

- Execute existing ₹780 Cr order book with **margin discipline**
- Expand LC/BG limits to bid on ₹100–250 Cr projects independently
- Deepen ONGC, GAIL, IGGL, AGCL relationships

### PHASE 2

**PHASE 2: NATIONAL EXPANSION (FY26–FY28)** Geographic diversification + Capability upgrade

- Revenue target: ₹350 – 500+ Crore
- EBITDA Margin target: 19% – 22%
- Enter Central India Infrastructure services market: MP, Chhattisgarh, UP
- Expand Western India presence: Gujarat petrochemicals, HPCL/BPCL Infrastructure services **Target ₹250–400 Cr project packages (Tier 2 Infrastructure services provider bracket)**
- Add 3–5 long-term O&M contracts in new CGD zones
- Upgrade PMO systems, ERP, and procurement technology platform

### PHASE 3

**PHASE 3: SCALE PLATFORM (FY28–FY30)** National Infrastructure services player + O&M annuity engine

- Revenue target: ₹900–1,000+ Crore
- Order Book target: ₹1,500–2,000 Crore
- **JV / consortium capabilities for ₹250–500 Cr mega packages**
- Explore strategic acquisitions in complementary Infrastructure services provider verticals

# WHY OVAL IS POSITIONED FOR LONG-TERM GROWTH



## The Convergence of Right Sector + Right Geography + Right Timing



### SECTOR — OIL & GAS INFRASTRUCTURE SERVICES ARE INDIA'S MOST DURABLE CAPEX THEME

- Non-discretionary government spending on energy security
- ₹1.2 Lakh Crore annual PSU capex — and growing
- Structural shift from 6.5% to 25% gas in energy mix by 2047
- CGD: 11x household penetration target → massive pipeline laying demand



### GEOGRAPHY — EAST INDIA IS INDIA'S NEXT ENERGY FRONTIER

- ₹1.06 Lakh Crore in energy MoUs signed for NER
- Oval has 12+ years of continuous, irreplaceable NER execution track record
- Limited national competition due to logistics, climate, and terrain complexity
- 30–40% faster mobilization advantage = structural cost moat



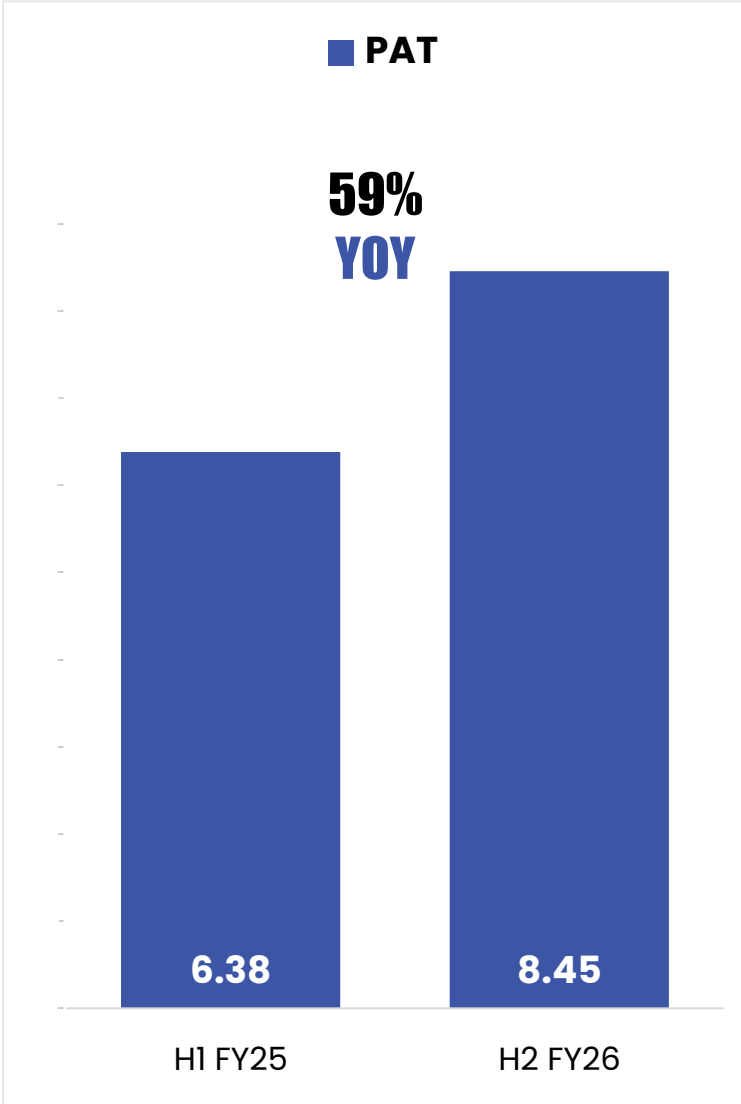
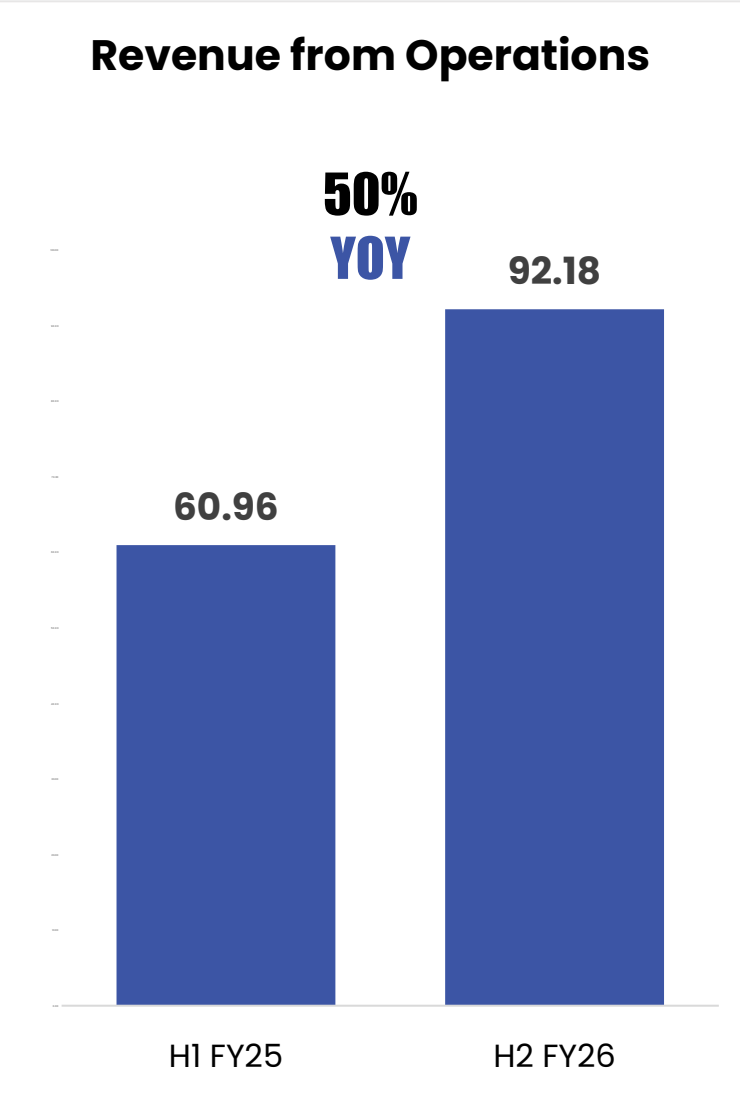
### TEAM — FOUNDER-LED, EXECUTION-FOCUSED, ZERO DEBT CULTURE

- MD Goutam Debnath: 20+ years in Oil & Gas; background at L&T, Punj Lloyd, KSS Petron
- 53.07% promoter holding with zero pledge — absolute alignment with shareholders
- Lean management structure: decision speed advantage over larger listed peers
- Culture of financial discipline: debt-equity improved from 3.5x → 0.2x in 4 years

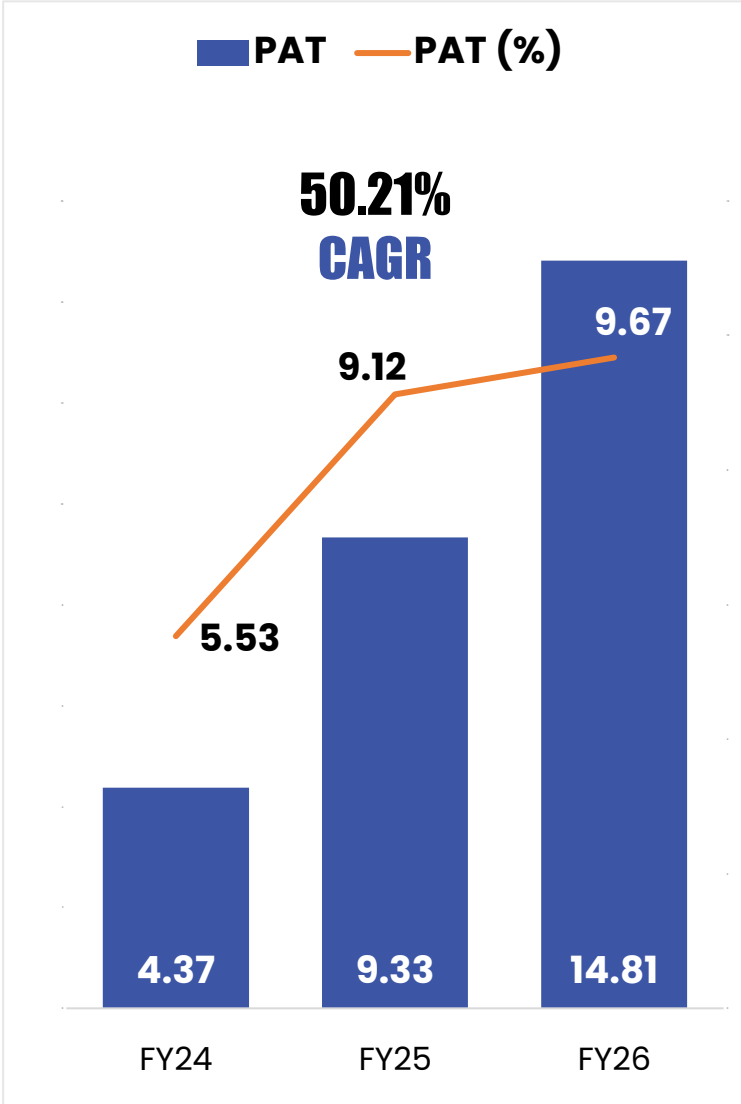
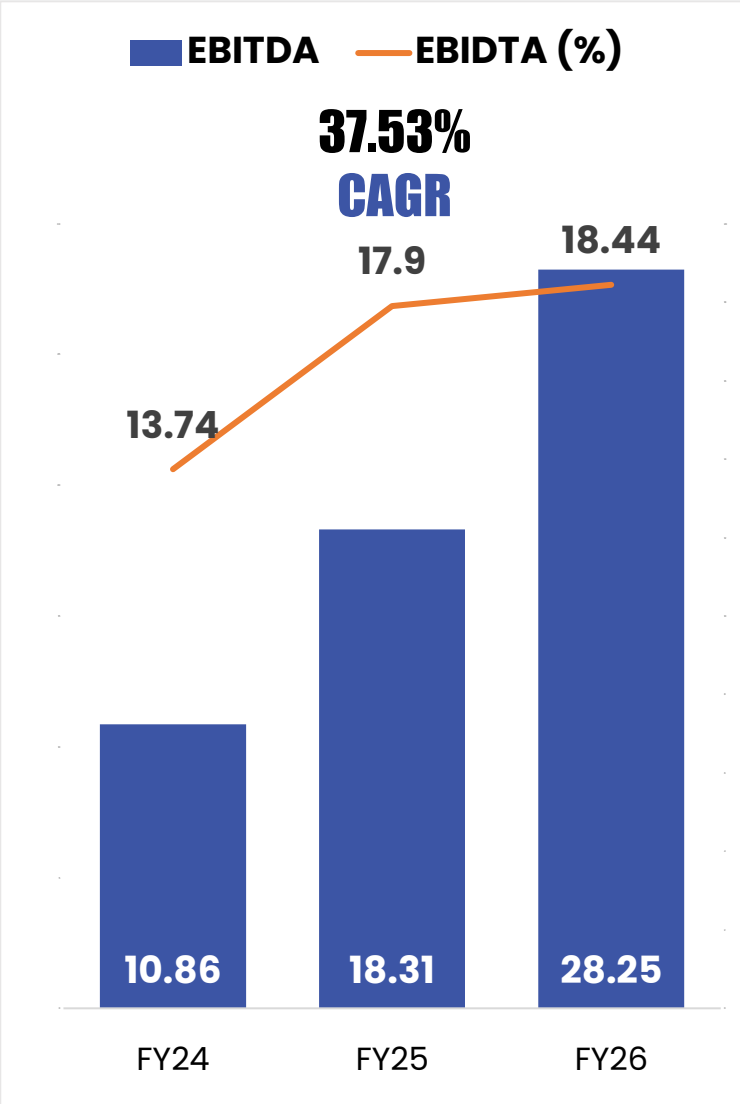
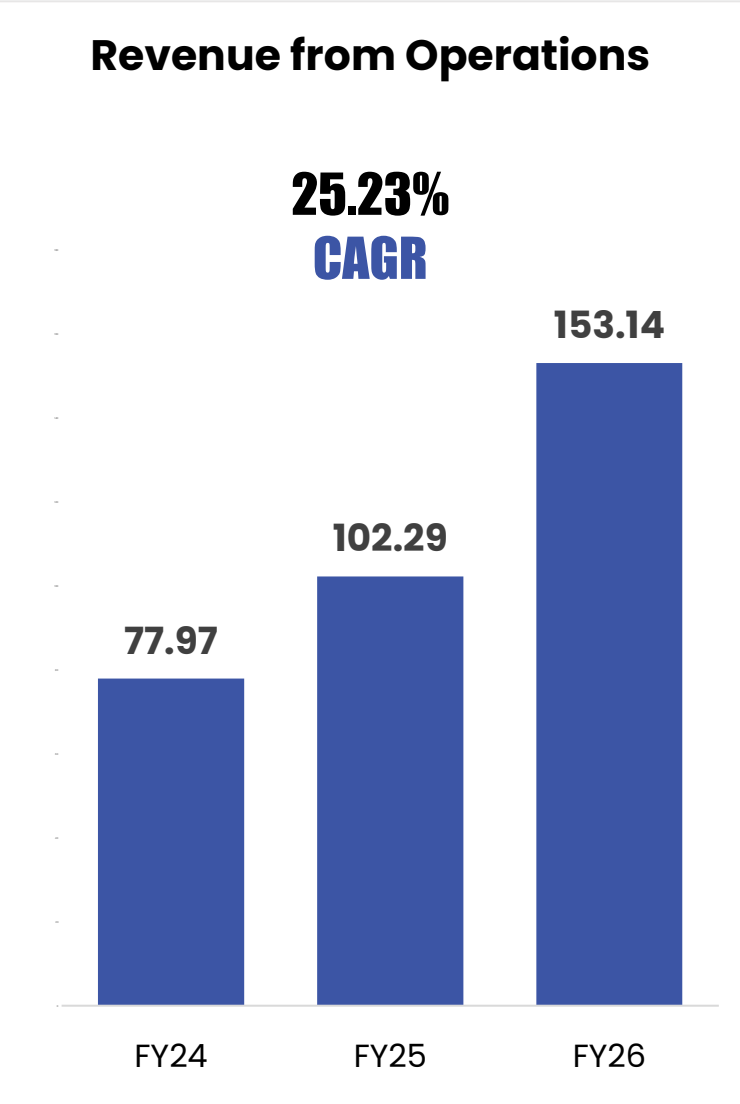
# FINANCIAL OVERVIEW



# HALF YEARLY FINANCIAL SNAPSHOT



# HISTORICAL FINANCIAL SNAPSHOT



# INCOME STATEMENT



Particulars	FY24	FY25	FY26
Revenue from operations	77.97	102.29	153.14
Other income	1.02	0.87	3.71
<b>Total Revenue</b>	<b>78.99</b>	<b>103.16</b>	<b>156.86</b>
Purchases of Raw Material	69.59	51.52	80.43
Purchase of Stock - In- Trade			30.97
Changes in inventories of finished goods, WIP and Stock-in-Trade	-16.85	12.88	-7.11
Employee benefits expense	4.23	5.08	5.86
Other expenses	11.16	15.37	18.46
<b>EBITDA</b>	<b>10.86</b>	<b>18.31</b>	<b>28.25</b>
<b>EBITDA Margin (%)</b>	<b>13.74</b>	<b>17.90%</b>	<b>18.44%</b>
Finance costs	3.31	4.73	6.43
Depreciation and amortization expense	0.66	0.56	1.16
Total Expenses	72.09	84.85	128.61
Profit before extraordinary items and tax	6.89	13.01	20.65
Extraordinary Items	-0.04	0.16	0.39
<b>PBT</b>	<b>6.93</b>	<b>13.17</b>	<b>21.04</b>
Current tax	2.59	3.84	6.26
Deferred tax	-0.03	0.00	-0.06
<b>PAT</b>	<b>4.37</b>	<b>9.33</b>	<b>14.81</b>
<b>PAT Margin (%)</b>	<b>5.53</b>	<b>9.12%</b>	<b>9.67%</b>
Diluted EPS (₹)	6.32	6.65	8.59

# BALANCE SHEET



Particulars	FY24	FY25	FY26
<b>I. EQUITY AND LIABILITIES</b>			
<b>1. Shareholders' Funds</b>			
a. Share Capital	13.66	15.27	20.77
b. Reserves and Surplus	20.11	40.72	90.45
c. Money received against share warrants	-	-	-
<b>2. Share application money pending allotment</b>	-	-	-
<b>3. Non-Current Liabilities</b>			
a. Long-term borrowings	3.39	5.26	13.28
b. Deferred tax liabilities (Net)	-	-	-
c. Other Long term liabilities	4.48	4.92	9.55
d. Long Term Provisions	0.06	0.06	0.18
<b>4. Current Liabilities</b>			
a. Short-term borrowings	29.02	36.70	41.95
b. Trade payables			
- total outstanding dues of micro and small enterprises	-	-	-
- total outstanding dues of creditors other than micro and small enterprises	27.62	34.06	12.94
c. Other current liabilities	2.83	3.62	3.21
d. Short-term provisions	2.59	3.84	6.26
<b>Total Equity and Liabilities</b>	<b>103.74</b>	<b>144.44</b>	<b>198.58</b>

Particulars	FY24	FY25	FY26
<b>II. ASSETS</b>			
<b>1. Non-current assets</b>			
<b>a. Property, Plant &amp; Equipments and Intangible assets</b>			
(i) Property, Plant and Equipment	5.70	4.94	7.97
(ii) Intangible Assets	0.00	0.00	0.00
(iii) Capital Work in Progress	3.70	3.17	8.74
(iv) Intangible assets under development	-	-	-
b. Non Current Investments	0.22	0.22	0.29
c. Deferred tax assets (net)	0.23	0.22	0.28
d. Long term loans and advances	0.63	0.75	2.76
e. Other Non Current Assets	18.87	16.13	20.02
<b>2. Current Assets</b>			
a. Current Investments	-	-	-
b. Inventories	39.88	43.69	59.07
c. Trade Receivables	17.82	43.07	35.07
d. Cash and Bank Balance	10.75	17.40	25.46
e. Short Term Loans and Advances	5.96	14.86	38.91
f. Other Current Assets	-	-	-
<b>Total Assets</b>	<b>103.74</b>	<b>144.44</b>	<b>198.58</b>

# CASHFLOW STATEMENT

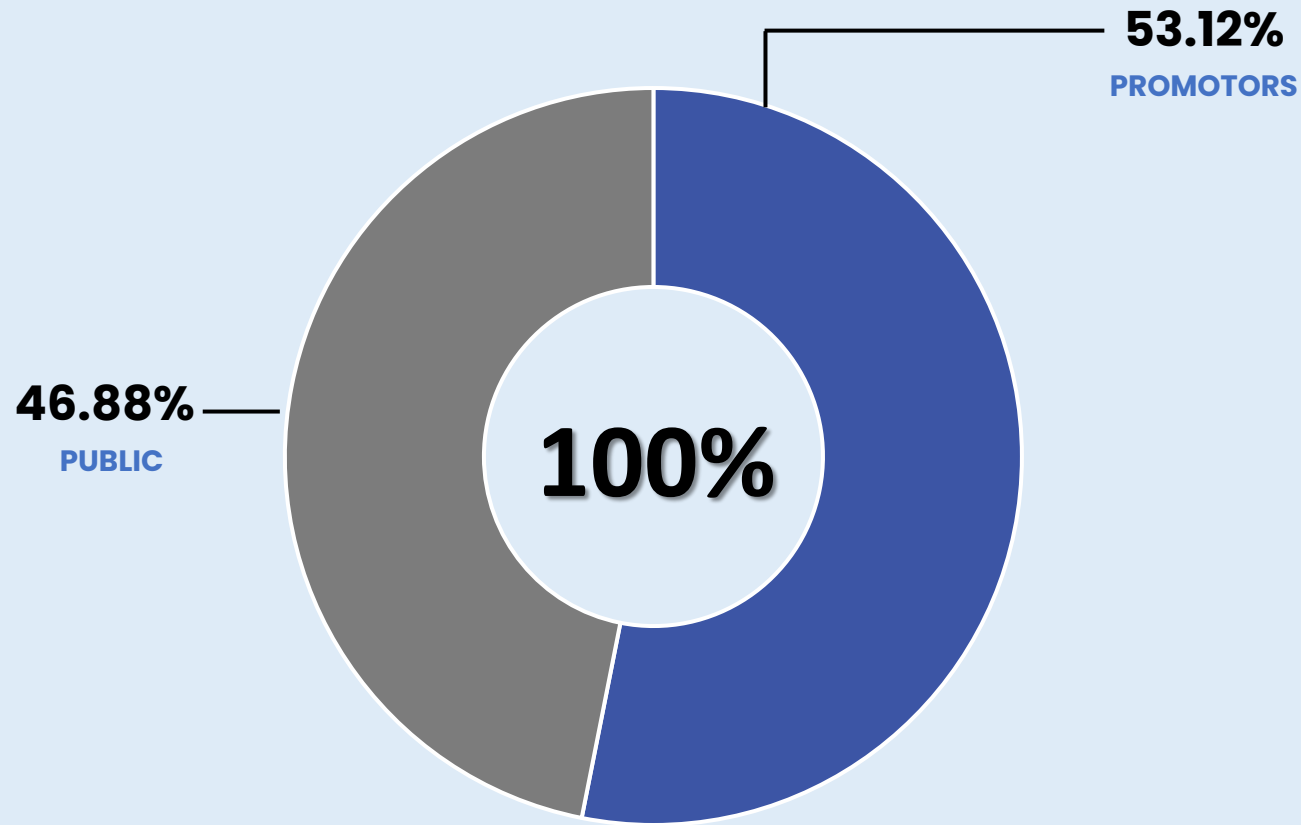


Particulars	FY24	FY25	FY26
Cash Generated from / (utilized in) Operating activities (A)	-0.27	-15.75	-30.33
Cash generated from / (utilised in) Investing activities (B)	-16.69	4.39	-11.55
Cash generated from / (utilised in) Financing activities (C)	16.95	18.01	49.97
Effect Foreign Exchange fluctuation	-		
<b>Net Increase / (Decrease) in Cash and cash equivalents (A+B+C)</b>	<b>-0.00</b>	<b>6.65</b>	<b>8.06</b>
Opening Cash & Bank Balance	10.75	10.75	17.40
Closing Cash & Bank Balance	10.75	17.40	25.46

# SHAREHOLDING STRUCTURE & MARKET METRICS



## Shareholding Pattern



Shareholding data as of 31<sup>st</sup> March 2026

CURRENT MARKET PRICE **59.77**

52 WEEK HIGH/LOW **86.00/42.50**

MARKET CAPITALIZATION **124.13 CR**

FACE VALUE **10.00**

BSE SCRIP CODE **BSE – SME:  
544498**

Market price data as of 2<sup>nd</sup> June 2026

# THANK YOU



**OVAL Projects Engineering Limited**

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